

# How to deliver at pace

## Panel Session- 1300

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## 1) HVDC required to connect offshore wind

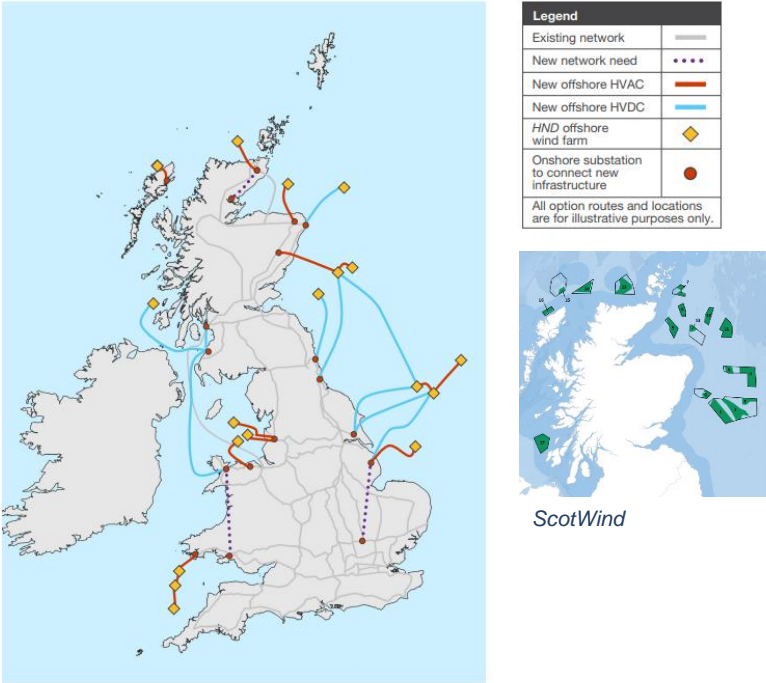


Figure 2: The new network needs identified through the HND.

## 2) HVDC required to reinforce the network

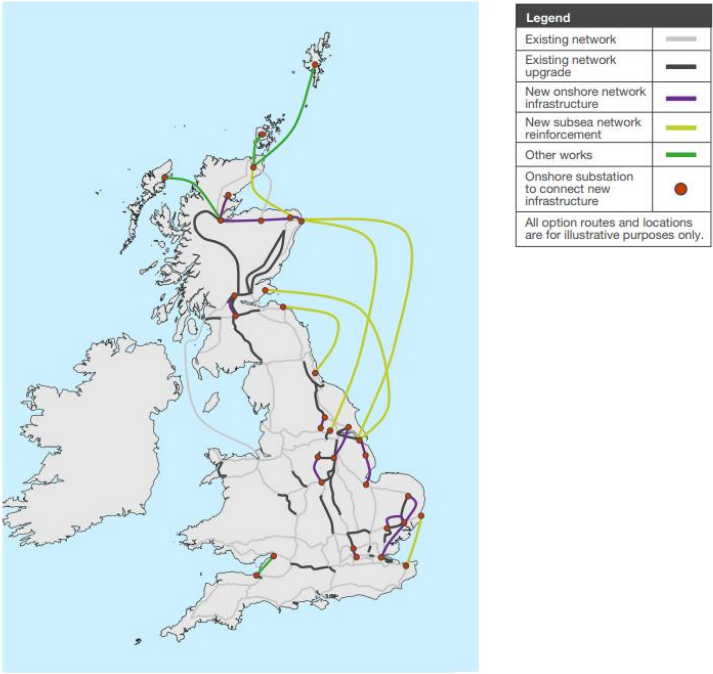
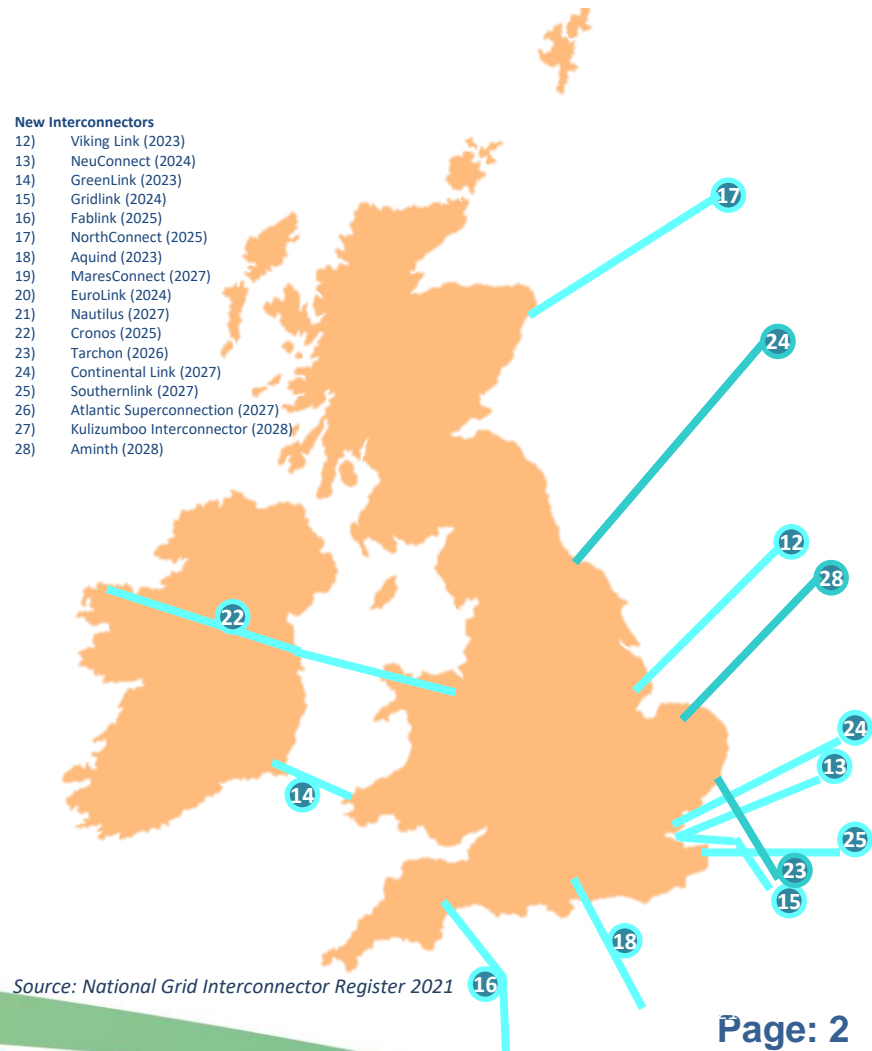


Figure 1: Those recommendations that have been identified as necessary previously.

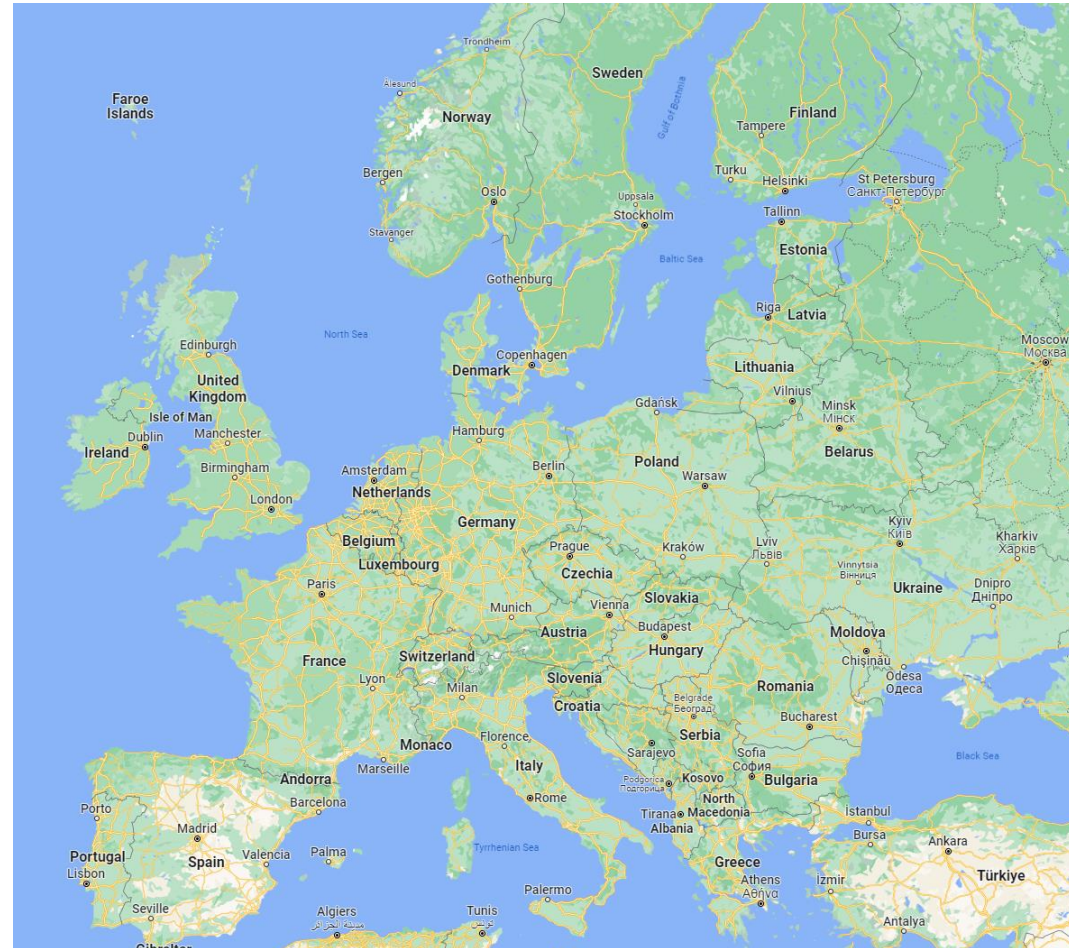
## 3) HVDC required to Interconnect to Europe (&NI)



Source: National Grid Interconnector Register 2021

# HVDC orders in Europe.

- 40 VSC projects in delivery between 2025-2030;
- In one week, forward order of 22 converters by one TSO
- EU have requested information from SET group on critical components and vendors for consideration of further block-booking of capacity in response to US Inflation reduction act.



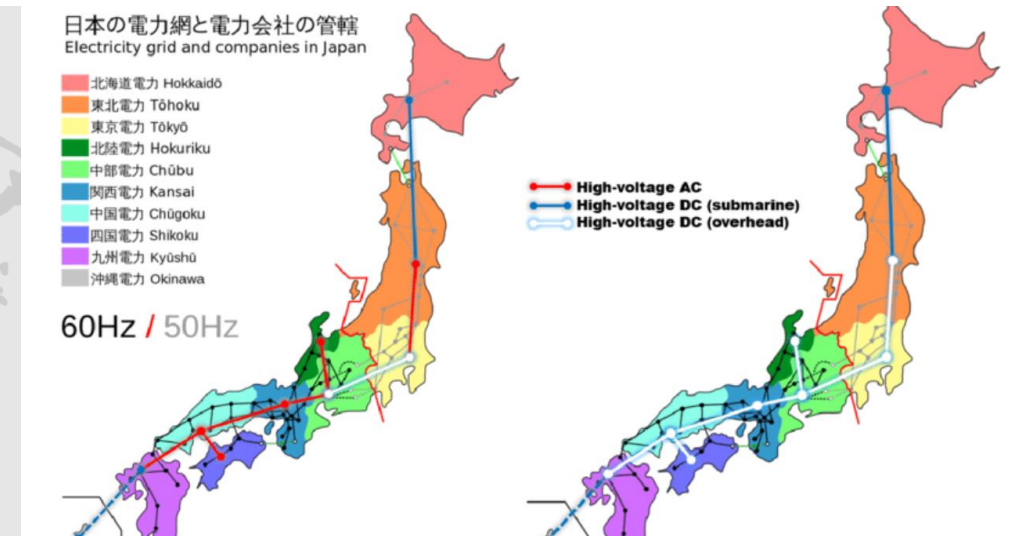


# HVDC orders in US

- Overall aim for 54 + HVDC converters by 2040s.



# HVDC in South East Asia & Australasia



- Australasia- Sun cable, plus 3 further major projects.
- Japan 1GW only of extra VSC HVDC. NEDO project has strong similarities to Aquila objectives.
- KEPCO up to 12GW of offshore wind, but around 4GW likely as VSC HVDC.
- India- new LCC HVDC planned, no new VSC HVDC as yet, but large offshore wind bid zone areas about to be announced.

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