

The National HVDC Centre:

Low strength protection performance & Black
Start operation
- NSL Case Study
30th October 2019



The National
HVDC Centre

part of



Scottish & Southern
Electricity Networks

together with

nationalgridESO



nationalgrid



The National
HVDC Centre

The National HVDC Centre at LCNI2019

The National HVDC Centre is an Ofgem funded simulation and training facility available to support all GB HVDC schemes.



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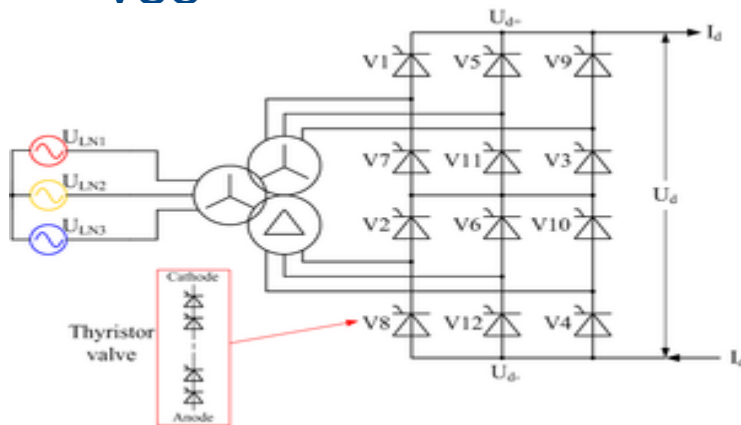
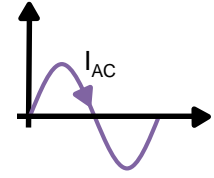
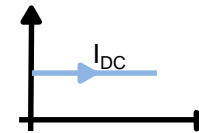
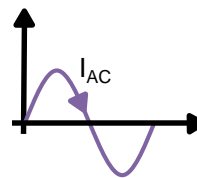
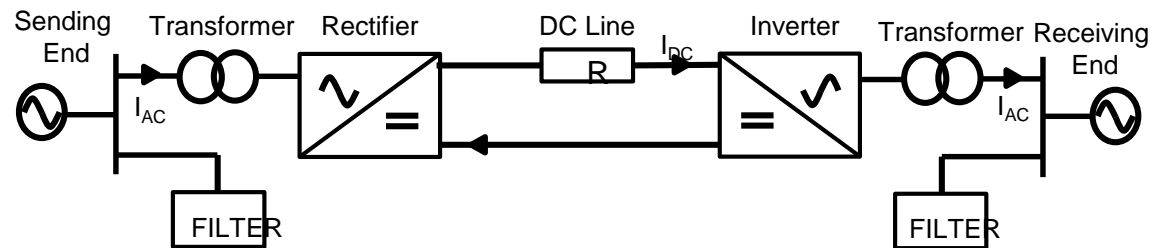
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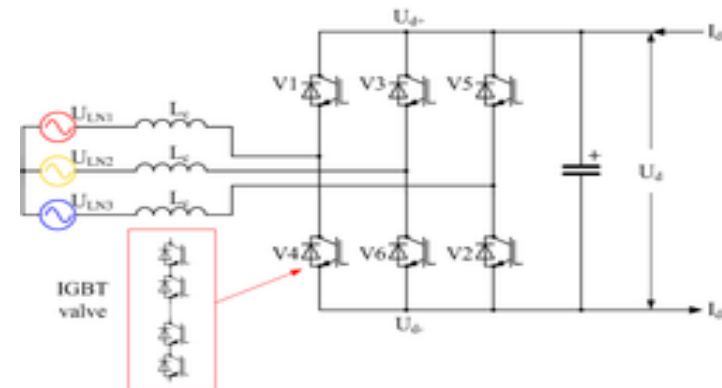


What is HVDC?

- HVDC is the most **efficient** way to transfer power over long distances.
- They support the Grid during instabilities and act as firewall between the various parts of the grid.
- Two main technology
 - LCC
 - VSC



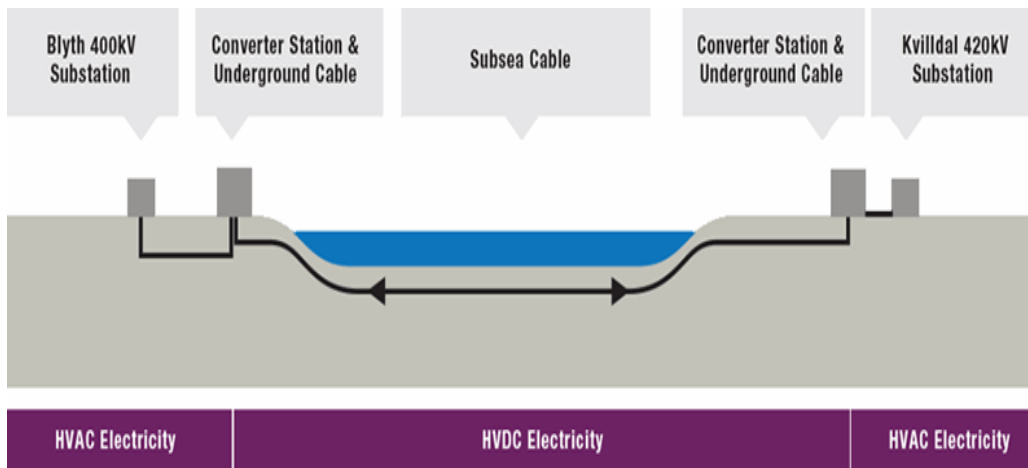
LCC



VSC

The North Sea Link (NSL) is a new HVDC interconnector connecting Blyth in the north east of England, to Kvilldal in Norway.

The NSL will have the capacity to transmit 1,400 MW of power at DC voltage $\pm 525\text{kV}$ passing through Norwegian and British waters. The 730 kilometre link will be the world's longest subsea power interconnection, expected to enter commercial operation in 2021.



Source: <http://northsealink.com/>

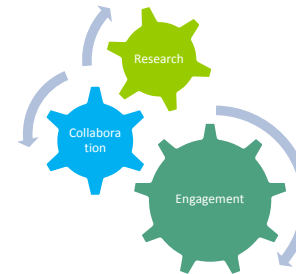


Source: <https://www.power-technology.com/projects/north-sea-link-ns/>

The National HVDC Centre is engaged in two projects related to the Impact of NSL on the AC Grid;



1. Eccles-Blyth-StellaWest 400kV circuit Protection Performance Studies.

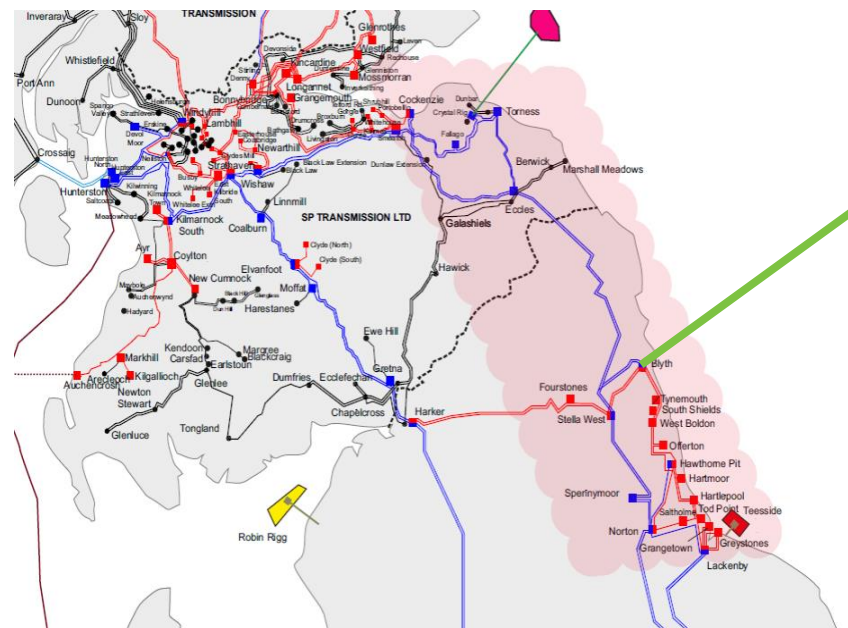
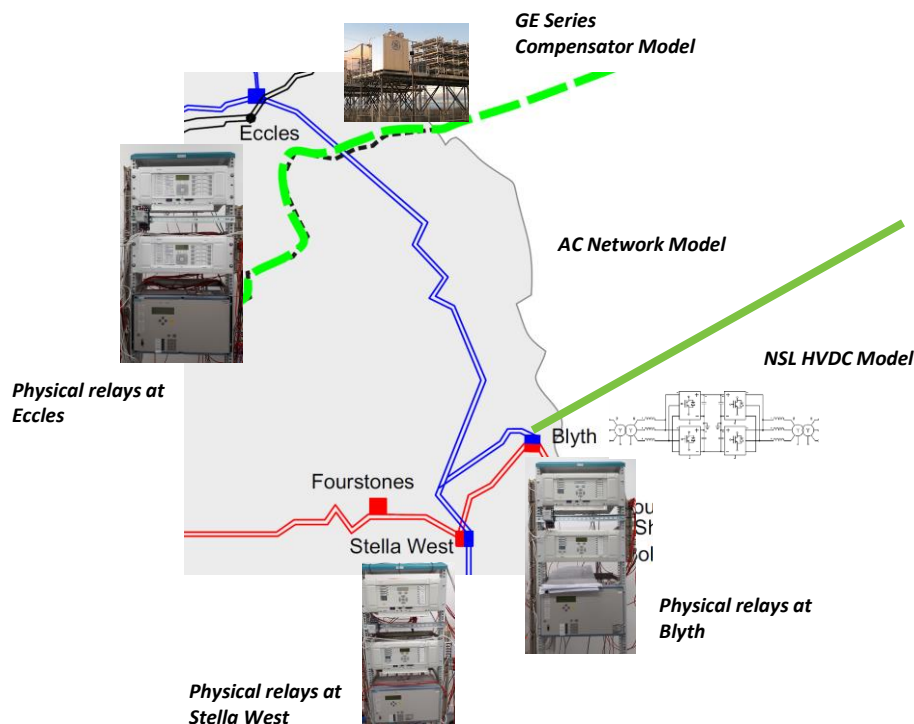


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2. Research Engagement with EPRI (Electric Power Research Institute) for Coordination of protection settings during energization of grid using HVDC grid forming mode.





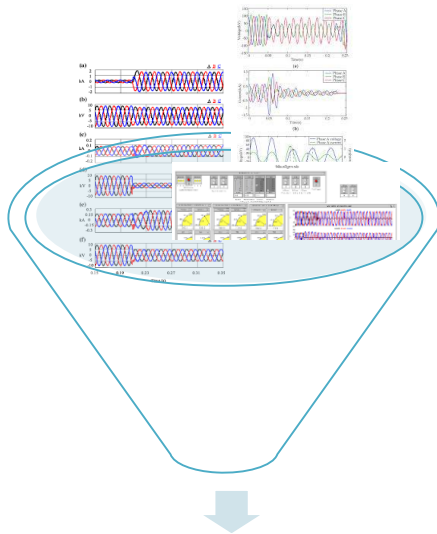
Integration of various elements for the Studies

Focus area in the GB Grid

NGET and SPEN have commissioned the HVDC Centre to Test and Validated the protection performance.

Predicted Outcomes and Why?

The output from these studies would be a set of recommendations on the function of protection and control within the reconfigured network.



Recommendation To TO's



To ensure the ***security and resilience*** of the GB electricity network as more HVDC links are connected.

Updates by





The National
HVDC Centre